west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, October 14, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for SCRANAGE 1204 S-7H
47-033-06101-00-00

Lateral Changes

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:	SCRANAGE 1204 S-7H
Farm Name:	DAVID K. SCRANAGE
U.S. WELL NUMBER:	47-033-06101-00-00
Horizontal 6A	New Drill
Date Modification Issued:	10/14/2026

Promoting a healthy environment.

10/16/2026

WW-6B
(04/15)

API NO. 47- 033 - 06101
OPERATOR WELL NO. Scranage 1204 S-7H MOD
Well Pad Name: Scranage 1204 S Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator:	Antero Resources Corporat	494507062	033 - Harris	Grant	Mount Clare 7.5'
		Operator ID	County	District	Quadrangle

2) Operator's Well Number: Scranage 1204 S-7H MOD Well Pad Name: Scranage 1204 S Pad

3) Farm Name/Surface Owner: David K. Scranage Public Road Access: Rice Run Road

4) Elevation, current ground: 1,247.6 Elevation, proposed post-construction: _____

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b)If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7800' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 7800' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 31500' MD

11) Proposed Horizontal Leg Length: 19564'

12) Approximate Fresh Water Strata Depths: 60', 90', 135', 181', 480', 496', 640', 728'

13) Method to Determine Fresh Water Depths: Nearest offset well data (47-033-73927, 01915,01217, 06001)

14) Approximate Saltwater Depths: 1605'

15) Approximate Coal Seam Depths: 272', 501', 650', 730', 736', 950', 1040', 1150' (Surface casing is being extended to cover the coal in the DTI Storage Field)

16) Approximate Depth to Possible Void (coal mine, karst, other): None

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

Jeff A Propst Digitally signed by: Jeff A Propst DN: CN = Jeff A Propst email = jeff.a propst@wv.gov C = US Date: 2026.09.22 15:09:21 -04'00'

10/16/2026

WW-6B
(04/15)

API NO. 47- 033 - 06101
OPERATOR WELL NO. Scranage 1204 S-7H MOD
Well Pad Name: Scranage 1204 S Pad

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	30"	New	LS	157.5#	120'	120'	CTS, 115 Cu. Ft.
Fresh Water/Coal	20"	New	J-55	94#	1200'	1200'	CTS, 1250 Cu. Ft.
Intermediate 1	13-3/8"	New	J-55	68#	1855'	1855'	CTS, 755 Cu. Ft.
Intermediate 2	9-5/8"	New	L-80 BTC	40#	5050'	5050'	CTS, 2056 Cu. Ft.
Production	5-1/2"	New	P-110	23#	31500'	31500'	7010 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

Received
Office of Oil and Gas
OCT 02 2026
WV Department of Environmental Protection

Jeff A Propst
Digitally signed by: Jeff A Propst
DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US
Date: 2026.09.22 15:09:27 -04'00'

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	38"	0.375"	1500	50	Class A	~1.18
Fresh Water	20"	26"	0.438"	2110	1000	Class A	~1.18
Coal	13-3/8"	17-1/2"	0.480"	3450	1500	Class A	~1.13
Intermediate	9-5/8"	12-1/4"	0.395"	5750	2000	Class A	~1.29
Production	5-1/2"	8-1/2"	0.415"	16510	3000	Class G	~1.26
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

10/16/2026

WW-6B
(10/14)

API NO. 47- 033 - 06101
OPERATOR WELL NO. Scranage 1204 S-7H MOD
Well Pad Name: Scranage 1204 S Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new vertical shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

Office of Oil and Gas
OCT 06 2026
WV Department of
Environmental Protection

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 21.29 acres

22) Area to be disturbed for well pad only, less access road (acres): 8.87 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.
Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

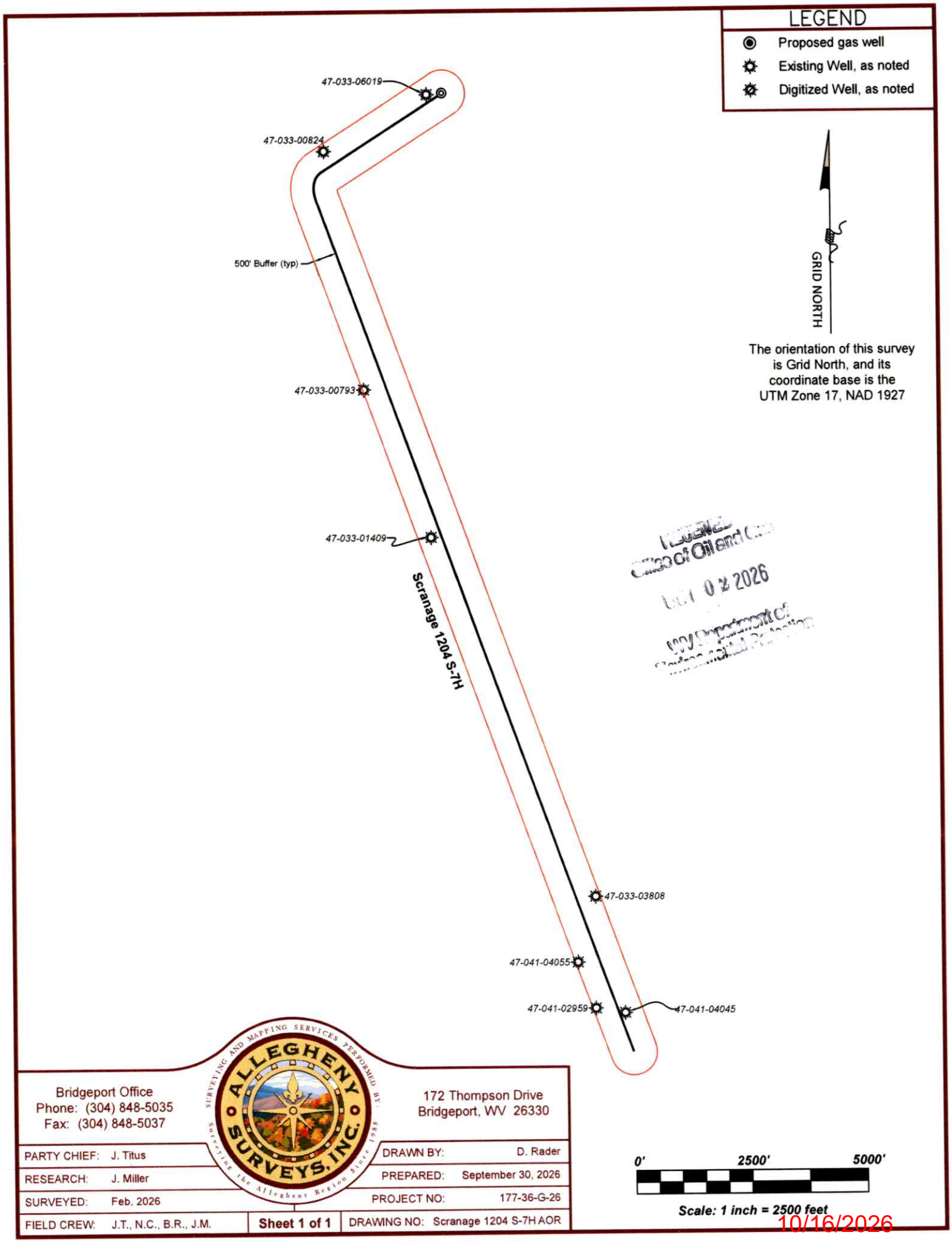
25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

Jeff A Propst
Digitally signed by: Jeff A Propst
DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US
Date: 2026.09.22 15:09:34 -04'00'

10/16/2026



Bridgeport Office
Phone: (304) 848-5035
Fax: (304) 848-5037

172 Thompson Drive
Bridgeport, WV 26330

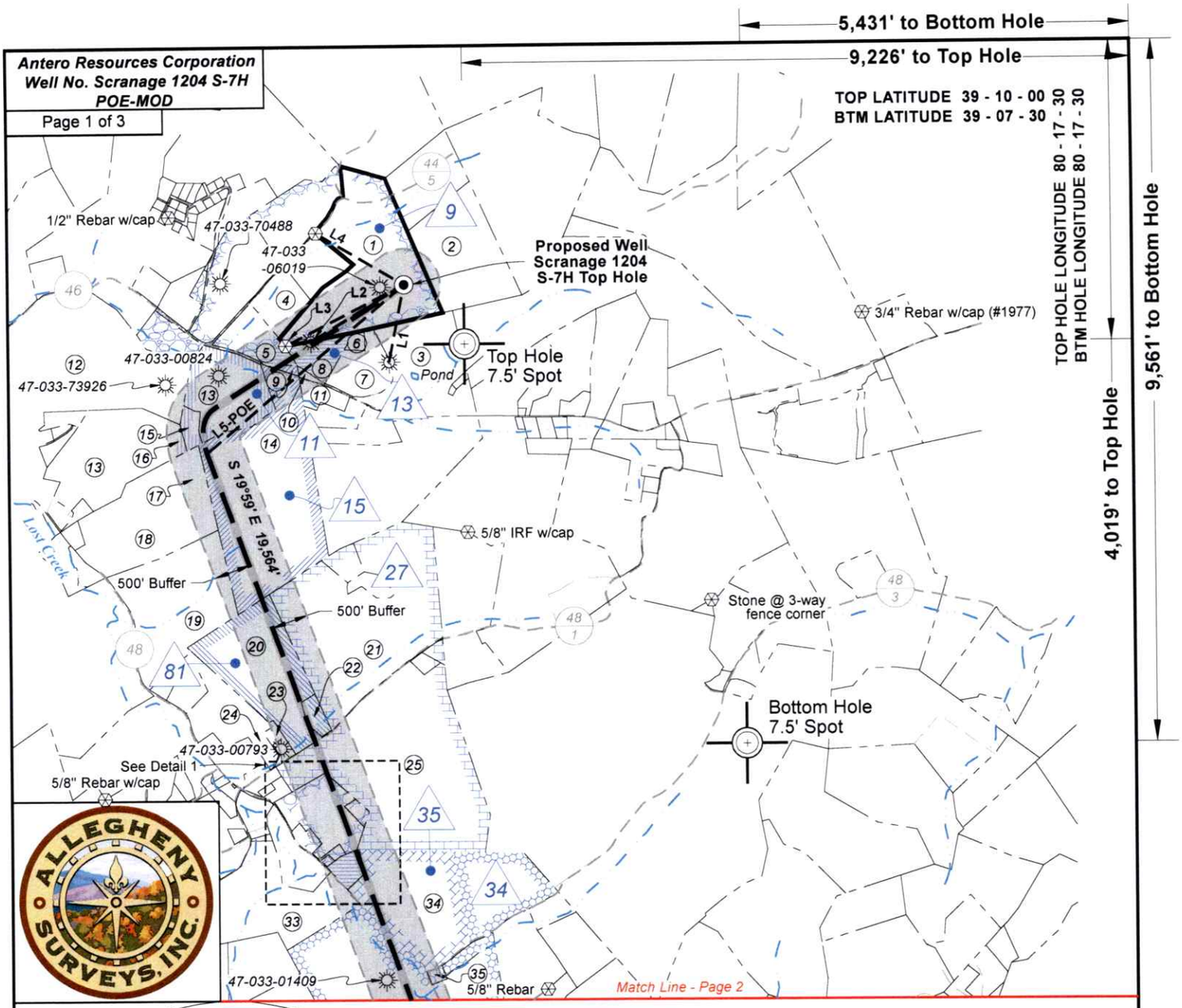
PARTY CHIEF:	J. Titus	DRAWN BY:	D. Rader
RESEARCH:	J. Miller	PREPARED:	September 30, 2026
SURVEYED:	Feb. 2026	PROJECT NO:	177-36-G-26
FIELD CREW:	J.T., N.C., B.R., J.M.	Sheet 1 of 1	DRAWING NO: Scranage 1204 S-7H AOR

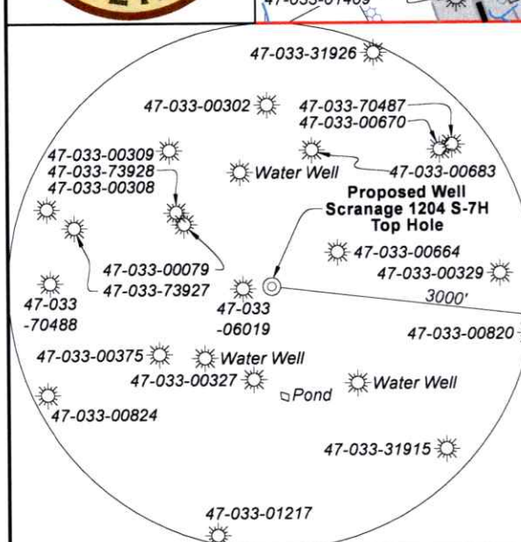
10/16/2026

UWI (APINum)	Well Name	Well Number	Operator	Hist Oper	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
4703306019	SCRANAGE 1204	N-1H	ANTERO RESOURCES CORPORATION	HG ENERGY II APPALCH				
4703300824	SARAH DAVIS	1254	DOMINION TRANSMISSION	CONSOL GAS SUPLY CRP	2,126			
4703300793	M E STOUT CW526	3829	CONSOL GAS SUPLY CRP	CONSOL GAS SUPLY CRP	2,137			
4703301409	M E STOUT	4358	CONSOLIDATED GAS SUPPLY CORP	CONSOL GAS SUPLY CRP	2,181		Fifty foot, Gordon, Fifth	Weir, Benson, Alexander
4703309808								
4704104055	WAYNE & MINETTA LEW	1	PETROLEUM DEV CORP	PETROLEUM DEV CORP	4,605	4450 - 4453	Benson	Weir, Alexander
4704102959	LEWIS C ROSS	B-400	ROSS & WHARTON GAS CO	J & J ENTERPRISES	4,713	2715 - 2721	Balltown	Weir, Benson, Alexander
4704104045	R BRUCE WHITE	2	PETROLEUM DEV CORP	PETROLEUM DEV CORP	4,774	4525 - 4644	Benson, Leopold	Weir, Benson, Alexander



Antero Resources Corporation
Well No. Scranage 1204 S-7H
POE-MOD





Note: 3 water wells and 1 pond were found within 1500' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

Tag	Bearing	Dist.	Monument
L1	N 11°09' E	1,086.4'	47-033-00327
L2	N 58°49' E	1,499.9'	47-033-00375
L3	N 63°01' E	1,830.7'	5/8" Rebar
L4	S 59°24' E	1,402.0'	5/8" Rebar w/ cap
L5	S 49°46' W	3,568.7'	Point of Entry

DWAYNE D. MATHENY LICENSED No. 2070 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

SEAL

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Dwayne D. Matheny, P.S. 2070

FILE NO: 177-36-G-26
DRAWING NO: Scranage 1204 S-7H POE-MOD WP
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: September 18 20 26
OPERATOR'S WELL NO. Scranage 1204 S-7H

API WELL NO

47	033	06101
STATE	COUNTY	PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

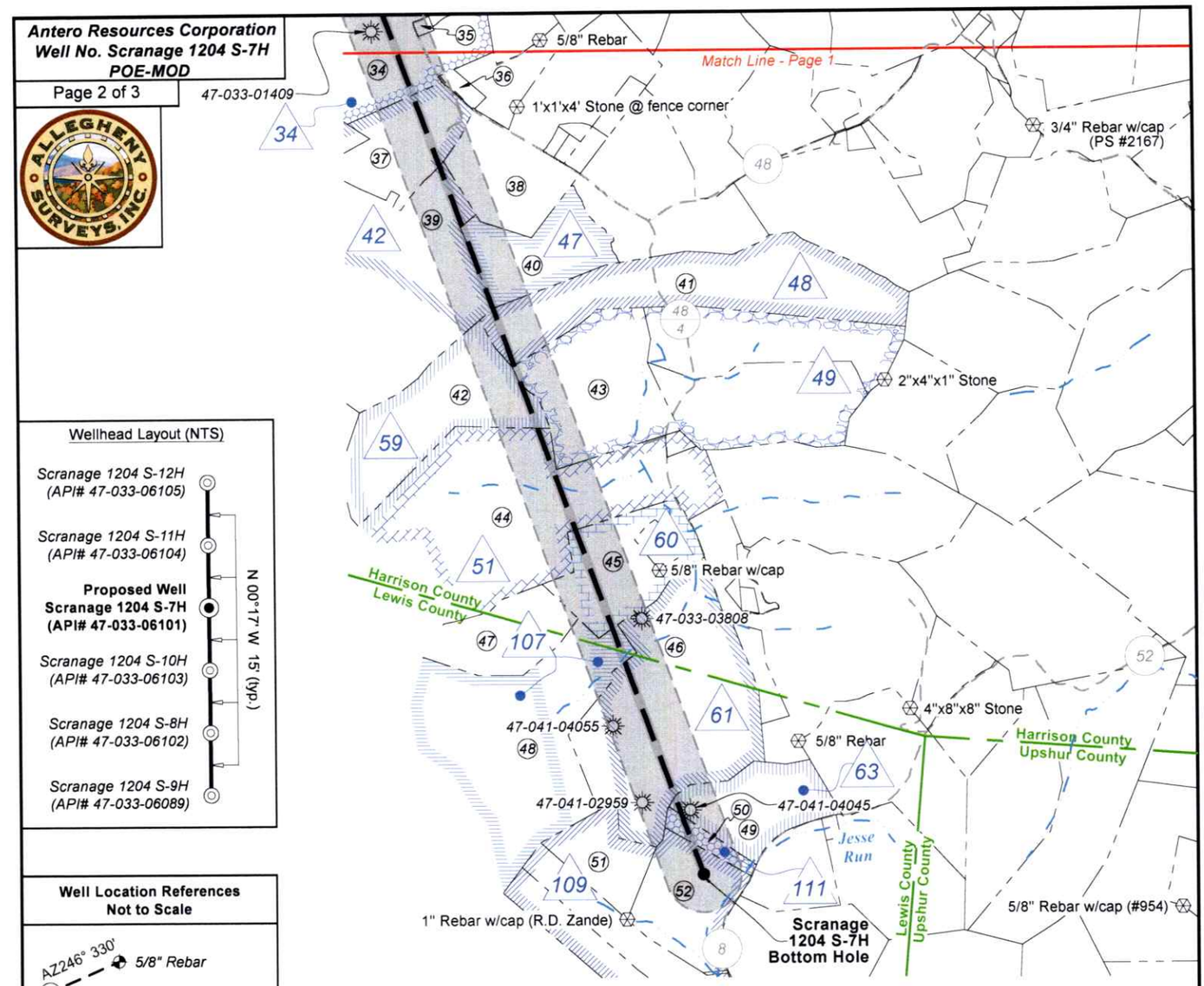
LOCATION: ELEVATION: 1,247.6' WATERSHED: Lost Creek
QUADRANGLE: Top: Mount Clare Btm: Berlin
DISTRICT: Grant / Hackers Creek
COUNTY: Harrison / Doddridge
SURFACE OWNER: David K. Scranage
ACREAGE: 56.48
ROYALTY OWNER: C.S. Gribble, et al
LEASE NO: ACREAGE: 140
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) POE-MOD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,800' TVD 31,500' MD

10/16/2020

WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street, Denver, CO 80202
DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd., Bridgeport, WV 26330

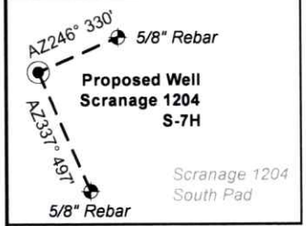
Antero Resources Corporation
Well No. Scranage 1204 S-7H
POE-MOD

Page 2 of 3



Wellhead Layout (NTS)

Well Location References
Not to Scale



Legend

- Proposed gas well
- Well Reference, as noted
- Monument, as noted
- Existing Well, as noted
- Creek or Drain
- Existing Road
- Surface boundary (approx.)
- County line (approx.)

Notes:
Well No. Scranage 1204 S-7H
UTM Zone 17, NAD 1927
Top Hole Coordinates
N: 14,219,316.15'
E: 1,831,988.61'
Point of Entry Coordinates
N: 14,217,010.83'
E: 1,829,264.48'
Bottom Hole Coordinates
N: 14,198,632.12'
E: 1,835,944.40'

Notes
West Virginia Coordinate System
of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Scranage 1204 S-7H Top Hole coordinates are
N: 239,865.67' Latitude: 39°09'20.26"
E: 1,766,271.33' Longitude: 80°19'27.15"
Bottom Hole coordinates are
N: 219,111.80' Latitude: 39°05'55.46"
E: 1,769,884.11' Longitude: 80°18'38.92"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,334,274.949m N: 4,327,970.502m
E: 558,406.046m E: 559,611.862m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.

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STATE OF WEST VIRGINIA
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OIL AND GAS DIVISION

DATE: September 18 20 26
OPERATOR'S WELL NO. Scranage 1204 S-7H

API WELL NO

47	033	06101
STATE	COUNTY	PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

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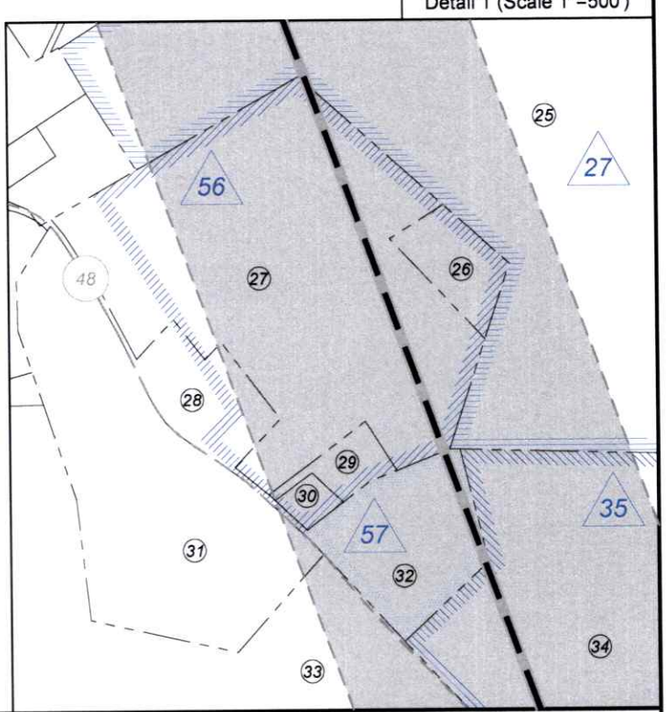
DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd.
Bridgeport, WV 26330

Antero Resources Corporation
Well No. Scranage 1204 S-7H
POE-MOD

ID	Lease
9	C.S. Gribble
11	L.B. & Sarah W. Davis
13	Glenna Kennedy, Widow, et al
15	L.H. Young, Widower
27	A.D. Cookman
34	Benjamin Stout, et ux
35	Edison O. & Betsey Law, et al
42	W. Haymond & Rachel E. Dawson
47	Simple Farms, LLC
48	The Harrison County Bank
49	Carrie Blake, Widower
51	C. Ross & Opal Lewis
56	A.S. & Anna E. Holbert
57	A.W. Randolph, et al
59	Kate Stout, Widower
60	Kate Stout, Widower
61	C. Ross Lewis, Widower
63	R. Bruce & Mary Sue White
81	Mayme E. Davis, et al
107	Eugenia F. & Orlie G. Mills
109	Stella Cummings, et al
111	Mary V. Courtney

	Harrison County			
No.	TM / Par	Owner	Bk / Pg	Ac.
1	447 / 9	David K. Scranage	1259 / 986	56.48
2	427 / 37	John R. & Francis K. Alsbrooks	1604 / 1046	30.00
3	447 / 13	Sonja R. & James W. Rogers	1410 / 858	35.12
4	447 / 9.4	Anthony Gilberti	1408 / 46	10.00
5	447 / 10	Martin & Patricia A. Broderick	1651 / 1234	9.67
6	447 / 13.3	Neal B. Swiger	1221 / 569	1.29
7	447 / 13.4	Neal B. Swiger	1593 / 943	11.83
8	447 / 10.1	Jeannie D. Gaston	1377 / 1161	7.44
9	447 / 11	Norma L. & James K. Golden, Jr.	1514 / 575	1.00
10	447 / 12	William R. Kennedy, et al	W160 / 505	0.68
11	447 / 30.2	Jeremy M. Hinzman	1515 / 1234	4.26
12	447 / 6	Thomas E. & Terri E. Hawkins	1558 / 1255	64.33
13	447 / 27	Alan M. Randolph, et al	W143 / 212	63.11
14	447 / 29	Alan M. Randolph, et al	W143 / 212	82.32
15	447 / 27.1	Lucas N. Randolph	1626 / 1129	2.89
16	447 / 27.2	Lucas N. Randolph	1669 / 970	2.11
17	447 / 28.1	Alan M. Randolph, et al	1746 / 804	5.58
18	447 / 28	Alan M. Randolph, et al	W143 / 212	40.22
19	447 / 36.1	Thomas A. & Debra J. Bedell	1721 / 1198	65.58
20	447 / 37.2	Carol S. Bennett	991 / 227	40.71
21	447 / 38	Steven & Melissa Rogers	1562 / 1092	79.79
22	447 / 37.3	Carol S. & Peggy S. Bennett	1405 / 407	2.89
23	447 / 37.1	Denver F. Cogar, III	1518 / 972	1.00
24	447 / 53	Mark A. Duty	1389 / 571	4.71
25	447 / 58	Cole S. & Kevin L. Williams	1599 / 536	103.88
26	467 / 23.3	Frank E. & Loreen S. Donaldson	1734 / 1330	1.40
27	467 / 23	Joseph M. & Stephanie Richards	1734 / 334	14.50
28	467 / 22	Robert E. Randolph	1403 / 1143	2.08
29	467 / 23.2	Gary M. Turner, II, et al	1680 / 1053	0.75
30	467 / 23.1	Joseph C. Michael	1713 / 823	0.36
31	467 / 21	Steven G. & Julia A. Randolph	1321 / 1151	10.30
32	467 / 25	Trustees Harrison Circuit Church - Rockford	435 / 484	10.30
33	467 / 20	Steven G. & Julia A. Randolph	1321 / 1151	54.64
34	467 / 26	Joshua Messenger	1712 / 657	146.75
35	467 / 43	Penny & Jeremy Ables	1596 / 385	1.00
36	467 / 42	Chad A. & Nichole A. Rector	1560 / 1242	2.86
37	467 / 40	Edward G. Dawson	W137 / 528	39.75
38	467 / 47	Frank E. Lewis, II	1320 / 176	82.98
39	467 / 53	George W. & Dorothy K. Dawson	1418 / 331	158.55
40	467 / 55	Nelson R. Blake	W101 / 58	38.50
41	468 / 66	Darlene M. Lapeer	1281 / 851	88.50
42	487 / 6	Rice Family Properties, LLC	1730 / 1326	70.99
43	487 / 7	Amy G. Dawson	1720 / 519	64.00
44	487 / 8	Wayne R. Lewis	1616 / 1241	134.68
45	487 / 9	Timothy & Diane Burkholder	1434 / 1061	43.39
46	488 / 17	Wayne R. Lewis	1616 / 1235	125.30
		Lewis County		
No.	TM / Par	Owner	Bk / Pg	Ac.
47	10C / 17	Norman Jackson	584 / 191	34.00
48	10C / 18	Joel B. Shuman	794 / 450	114.25
49	11D / 1	Robert P. Warner, et al	336 / 222	40.00
50	10D / 31	George W. & Amy J. Dawson	505 / 549	7.00
51	10D / 25.3	David S. & Kimberly S. Ledoux	625 / 688	24.75
52	10D / 24	David S. & Kimberly S. Ledoux	724 / 496	36.00

Detail 1 (Scale 1"=500')



FILE NO: 177-36-G-26
DRAWING NO: Scranage 1204 S-7H POE-MOD WP
SCALE: 1" = 2000'
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PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: September 18 20 26
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API WELL NO
47 — 033 — 06101
STATE COUNTY PERMIT

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(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

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SURFACE OWNER: David K. Scranage
ROYALTY OWNER: C.S. Gribble, et al LEASE NO: _____ ACREAGE: 140

QUADRANGLE: Top: Mount Clare Btm: Berlin
COUNTY: Harrison / Lewis
ACREAGE: 56.48

10/16/2026

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) POE-MOD
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WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street, Denver, CO 80202

DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd., Bridgeport, WV 26330

WW-6A1

Operator's Well Number Scranage 1204 S-7H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
1: C.S. Gribble Lease			
C.S. Gribble	South Penn Oil Company	1/8	121/152
South Penn Oil Company	Hope Natural Gas Company	Assignment	204/402
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**60/190**
13: Glenna Kennedy, Widow, et al Lease			
Glenna Kennedy, Widow, et al	Hope Natural Gas Company	1/8	896/410
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Confirmatory Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merger	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**60/190**
15: L.H. Young, Widower Lease			
L.H. Young, Widower	Hope Natural Gas Company	1/8	776/265
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Confirmatory Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merger	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**60/190**
11: L.B. & Sarah W. Davis Lease			
L.B. Davis and Sarah Davis	Hope Natural Gas Company	1/8	143/577
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Confirmatory Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merger	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	WVSOS
Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**1601/581**

Received
Office of Oil and Gas
OCT 0 8 2026
WV Department of
Environmental Protection

10/16/2026

WW-6A1

Operator's Well Number Scranage 1204 S-7H MOD

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
15: L.H. Young, Widower Lease			
L.H. Young, Widower	Hope Natural Gas Company	1/8	776/265
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Confirmatory Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merger	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**60/190**
81: Mayme E. Davis, et al Lease			
Mayme E. Davis, et al	Hope Natural Gas Company	1/8	779/33
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Confirmatory Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**60/190**
27: A.D. Cookman Lease			
A.D. Cookman	South Penn Oil Company	1/8	121/13
South Penn Oil Company	Hope Natural Gas Company	Assignment	204/402
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**60/190**
56: A.S. & Anna E. Holbert Lease			
A.S. & Anna E. Holbert	Hope Natural Gas Company	1/8	193/268
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Confirmatory Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**60/190**

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
57: A.W. Randolph, et al Lease			
A. W. Randolph, et al	Consolidated Gas Supply Corporation	1/8	1092/935
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**60/190**
35: Edison O. & Betsey Law, et al Lease			
Edison O. & Betsey Law, et al	Hope Natural Gas Company	1/8	781/28
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Confirmatory Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**60/190**
34: Benjamin Stout, et ux Lease			
Benjamin Stout, et ux	Hope Natural Gas Company	1/8	184/77
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Confirmatory Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**60/190**
42: W. Haymond & Rachel E. Dawson Lease			
W. Haymond & Rachel E. Dawson	Hope Natural Gas Company	1/8	776/213
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Confirmatory Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**60/190**
47: Simple Farms, LLC Lease			
Simple Farm, LLC	HG Energy II Appalachia, LLC	1/8	1797/912
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**60/190**

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
48: The Harrison County Bank Lease			
The Harrison County Bank	Consolidated Gas Supply Corporation	1/8	977/600
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**60/190**
49: Carrie Blake, Widower Lease			
Carrie Blake, Widower	Consolidated Gas Supply Corporation	1/8	933/332
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**60/190**
59: Kate Stout, Widower Lease			
Kate Stout, Widower	Consolidated Gas Supply Corporation	1/8	1022/330
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**60/190**
51: C. Ross & Opal Lewis Lease			
C. Ross & Opal Lewis	Hope Natural Gas Company	1/8	775/177
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Confirmatory Deed	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**60/190**

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
60: Kate Stout, Widower Lease			
Kate Stout, Widower	Consolidated Gas Supply Corporation	1/8	889/351
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**60/190**
107: Eugenia F. & Orlie G. Mills Lease			
Eugenia F. & Orlie G. Mills	Consolidated Gas Supply Corporation	1/8	339/329
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merge	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Merge	58/362
Dominion Transmission, Inc.	CNX Gas Company, LLC	Partial Assignment	1576/125
CNX Gas Company, LLC	Noble Energy, Inc.	Assignment	1584/942
Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/692
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**60/190**
61: C. Ross Lewis, Widower Lease			
C. Ross Lewis, Widower	W. B. Berry	1/8	1074/937
W. B. Berry	J&J Enterprises, Inc	Assignment	1099/571
J&J Enterprises, Inc	Eastern American Energy Corporation	Deed	1200/1110
Eastern American Energy Corporation	Energy Corporation of America	Merger	59/879
Energy Corporation of America	HG Energy II Appalachia, LLC	Assignment	1762/440
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**60/190**
63: R. Bruce & Mary Sue White Lease			
R. Bruce & Mary Sue White	Petroleum Development Corporation	1/8	484/488
Petroleum Development Corporation	PDC Mountaineer, LLC	Assignment	640/558
PDC Mountaineer, LLC	River Ridge Energy, LLC	Merger	3/697
River Ridge Energy, LLC	HG Energy II Appalachia, LLC	Assignment	729/74
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**60/190**
111: Mary V. Courtney Lease			
Mary V. Courtney	HG Energy II Appalachia, LLC	1/8	796/803
HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	60/77
Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**60/190**

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WW-6A1
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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
109: Stella Cummings, et al Lease				
	Stella Cummings, et al	Consolidated Gas Supply Corporation	1/8	0317/0075
	Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/0250
	Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	0051/0795
	CNG Transmission Corporation	Dominion Transmission, Inc.	Merger	0058/0362
	Dominion Transmission, Inc.	CNX Gas Company LLC	Partial Assignment	1576/0125
	CNX Gas Company LLC	Noble Energy, Inc.	Assignment	1584/0942
	Noble Energy, Inc.	HG Energy II Appalachia, LLC	Assignment	1600/0692
	HG Energy II Appalachia, LLC	Antero Appalachia, LLC	Name Change	0060/0077
	Antero Appalachia, LLC	**Antero Resources Corporation**	**Merger**	**0060/0190**

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

*Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with the development of certain royalty owners' interests in this tract.

**Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

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Office of Oil & Gas
OCT 02 2026
WV Department of
Environmental Protection

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
By: Jared Hurst
Its: Vice President of Land

MCA

10/16/2026

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

October 1, 2026

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Mr. Taylor Brewer
601 57th Street
Charleston, WV 25304

Mr. Brewer:

Antero Resources Corporation (Antero) would like to submit the following permit modifications for approved well on the existing Scranage 1204 Pad: Scranage 1204 S-7H – 12H (47-033-06101, 47-033-06102, 47-033-06089, 47-033-06103, 47-033-06104, 47-033-06105) Expedited.

CK# 4057081
CK$ 2500.00

Attached you will find the following:

- AOR
- Revised Form WW-6B
- Revised Form WW-6A1
- Revised Mylar Plat

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WV Department of
Environmental Protection

If you have any questions please feel free to contact me at (303) 357-6959.

Thank you in advance for your consideration.

Sincerely,

Stefan Gaspar
Permitting Agent
Antero Resources Corporation

Enclosures

10/16/2026